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## 12. Flowing Wells



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## CHAPTER DESCRIPTION

This chapter describes flowing wells<sup>1</sup> and how to predict the likelihood of encountering a flowing well. This chapter also discusses how to address flowing conditions when a well is constructed. Due to the serious consequences, such as flooding and property destruction that can result from uncontrolled flowing wells, additional resources including experienced professionals and publications should be consulted if flowing conditions are likely to be encountered.

## REGULATORY REQUIREMENTS – FLOWING WELLS

### RELEVANT SECTIONS – THE WELLS REGULATION



*Flowing Well Definition – Subsection 1(1)*

*Flowing Wells – Section 14.7*

*Disinfection Exemption - Subsection 15(14)*

*Venting – Section 15.1*

*Abandonment – Section 21.1*

### THE REQUIREMENTS – PLAINLY STATED



**The Wells Regulation requires the following when a flowing well is encountered:**

#### **Construction and Device**

If the well becomes a flowing well during well construction:

- the person constructing the well must ensure that the well is constructed to accommodate and be compatible with a device that:
  - controls the discharge of water from within the well casing,
  - is capable of stopping the discharge of water from within the well casing,
  - is capable of withstanding the freezing of water in the well casing, and
  - is installed on or in the well.
- the construction of the well and the device installed must prevent any:
  - uncontrolled flow of water from the well or at the well site, and
  - backflow of water into the well or well casing.

#### **Abandonment Option**

The requirements listed above do not apply if the well is abandoned according to the **Wells Regulation** (for further details see Chapter 15: *Abandonment: How to Plug & Seal Wells*).

<sup>1</sup> A flowing well is defined on page 8 of this chapter.

### Costs

Every contract between the well purchaser and the well contractor for the construction of a well is deemed to contain a term that makes the well contractor responsible for the costs of:

- complying with the above requirements, and
- abandoning the well, if applicable.

This is the case irrespective of whether the contract is written or verbal or whether this responsibility is explicitly written into the contract or not. The only exception is if there is a written contract between the well contractor and well purchaser that specifically releases the well contractor from these costs.

### Venting

If a pump is installed in a new or existing flowing drilled well, the person constructing the well must install an air vent on the upper end of the casing that allows for an equalization of pressure between the inside of the well casing and the atmosphere. The vent must also allow for the release of all gases from the well. The air vent must meet the minimum size, length and shielding requirements found in the Plainly Stated section of Chapter 9: *Equipment Installation*.

### Venting Exemption

A new well in which the casing is used to transmit water out of the well (e.g., flowing well without a well pump) does not need to meet the above air vent requirements.

### Chlorination Exemption

The disinfection requirements, found in Chapter 8: *Well Disinfection*, do not apply to a “flowing well”.



A “flowing well” means a well that has a static water level above the ground surface.

A “static water level” means the level attained by water at equilibrium in a well when no water is being taken from the well.

## RELEVANT SECTIONS – ADDITIONAL REGULATIONS OR LEGISLATION

Fisheries Act, R.S. 1985, Chapter F-14.

*Ontario Water Resources Act*. R.S.O. 1990, Chapter O.40: Sections 30 (Impairment) and 34 to 34.2 (Permit To Take Water)

*Ontario Water Resources Act*. R.S.O. 1990, Chapter O.40: Ontario Regulation 387/04: Water Taking

## KEY CONCEPTS

### WHAT IS A FLOWING WELL?

A “flowing well” means a well that has a static water level above the adjacent ground surface. Flowing wells occur when water pressure in the aquifer causes the water level to rise above the ground surface.

There are several things that are important to know with respect to flowing wells:

- In the majority of cases, only confined aquifers hold the potential for flowing wells
- Strong artesian (hydrostatic head) pressure forces groundwater above the ground surface to create a flowing well (see Figure 12-1)
- There are specialized construction techniques and devices that are used when constructing a well in flowing conditions to control the free flow of groundwater from the well
- Improper construction can lower the aquifer’s hydraulic pressure, waste groundwater and create flooding problems
- Elevation and loadings (e.g., recharge, discharge) are two hydrogeological factors that create conditions for the development of flowing wells (see Figure 12-3)
- Aquifer recharge events and groundwater withdrawals affect the groundwater level which may lead to intermittent flowing conditions



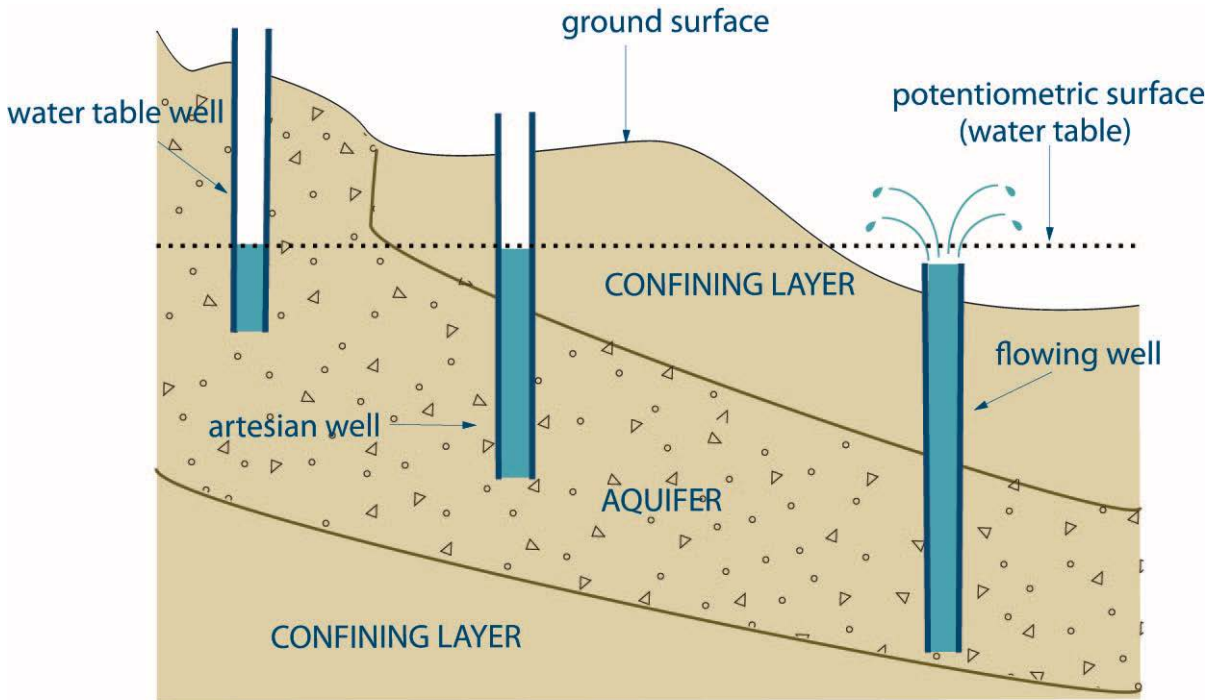
**FIGURE 12-1: A FLOWING WELL**

Figure 12-1 shows a flowing well discharging groundwater above the top of the well casing and causing a flooding problem.

**FIGURE 12-2: A FLOWING WELL**

Figure 12-2 shows another flowing well discharging groundwater above the top of the well casing.



**FIGURE 12-3: GEOLOGICAL CONDITIONS THAT CREATE FLOWING WELLS**

### WHY REGULATE FLOWING WELLS?

It is essential to control flowing wells to:

- conserve groundwater resources,
- prevent adverse effects to the natural environment such as property damage, flooding, sediment deposition, erosion and surface water impacts,
- preserve the pressure within the aquifer, and
- prevent the creation of a direct pathway for contaminants.

## CONSTRUCTION CONSIDERATIONS WHEN FLOWING CONDITIONS ARE ENCOUNTERED

There are several factors that should be considered (see Table 12-1 below) when predicting the occurrence of flowing well conditions and when constructing wells in areas where flowing conditions may occur. Details are provided on the following pages.

**TABLE 12-1: IMPORTANT CONSIDERATIONS**

Phase	Consideration
I. Predicting	1. Analyzing the Surrounding Physical Setting and Local Knowledge
	2. Examining Well Records and Existing Hydrogeological Reports
II. Designing	3. Determining Geologic conditions
	4. Determining Depth, pressure and flow of aquifer
	5. Determining Well construction equipment and site specific design

### I. PREDICTING A FLOWING WELL

The following provides two ways to predict the likelihood of a flowing well.

#### CONSIDERATION 1: ANALYZING THE SURROUNDING PHYSICAL SETTING AND LOCAL KNOWLEDGE

Possible indicators of a flowing well include a valley location or areas where nearby surface water is at a higher elevation than the area of the proposed well site. The person constructing the well should check for other flowing wells and “springs” in the area. Visible flow at the surface or wet soil conditions may be indicators of flowing well conditions. The person constructing the well or local residents may have general knowledge of the area that suggests possible flowing well conditions.

#### CONSIDERATION 2: EXAMINING WELL RECORDS AND EXISTING HYDROGEOLOGICAL REPORTS FOR THE AREA

Obtaining well records from the Ministry of the Environment and Climate Change (see the *Resources* section of this manual) for nearby wells is an important step in understanding the types of aquifers in the area and should be done prior to beginning construction. In addition, in some areas of Ontario, hydrogeological reports have been produced to identify aquifers that may produce flowing wells. These hydrogeological reports may be found at the local office of the:

- Ministry of the Environment and Climate Change
- Municipality
- Conservation Authority

## II. DESIGNING A FLOWING WELL

For each type of geology, and depending on the type of construction equipment, there are factors that should be considered to ensure an efficient flowing well (see Table 12-1 and design considerations 3, 4 and 5 below).



### Best Management Practice – Planning to Control the Flow

Prior to beginning construction in a region known to have flowing well conditions, it is essential that a plan be in place to control the flow. The person constructing the well should consider retaining a *Professional Engineer* or *Professional Geoscientist* (consultant) experienced in hydrogeology and flowing well conditions to design the well. If the person constructing the well is unfamiliar with the area or with flowing well conditions, it is important that a licensed well contractor and well technician (of the correct class) experienced with flowing wells be consulted. In some cases, installing a small pilot hole may be appropriate to determine subsurface conditions.

### CONSIDERATION 3: DETERMINING THE GEOLOGIC CONDITIONS

To properly design the well, the geological and hydrogeological environment has to be assessed. This knowledge will determine the best construction process for the well. For example, two different environments requiring different well designs are as follows:

- Competent bedrock has been encountered and a sufficient length of casing has been installed. The person constructing the well may need to seal the casing into the bedrock with a proper concrete grout to ensure flowing water will not rise up through the annular space of the well. The person constructing the well would then continue to advance the smaller diameter hole inside the casing down to the artesian aquifer in the bedrock.
- A thick [e.g., 30 m (100')] clay layer has been encountered above a sand and gravel formation (artesian aquifer). The person constructing the well may need to advance a large diameter hole and casing to just above the top of the aquifer. Next, the person constructing the well may need to seal the annular space of the larger diameter casing into the clay and then advance a smaller diameter hole and casing through the larger casing into the aquifer. Finally, the person would install a seal between the two casings to ensure flowing water will not rise up through the annular space between the well casings.



#### CONSIDERATION 4: DETERMINING DEPTH, PRESSURE AND FLOW OF AQUIFER

The location of the recharge zones, thickness of confining layers, elevation of the ground surface and physical characteristics of the aquifer will determine the likelihood of encountering flowing well conditions. A person constructing a well should accurately determine this information or plan for the worst case scenario.



Important definitions<sup>2</sup> are:

**Piezometric level** - The level to which groundwater in a confined aquifer will rise within a well when no water is being taken from the well. It is the same as the static water level (see Chapter 2: *Definitions & Clarifications*, Table 2-1). In the case of a flowing well, the piezometric level is above the ground surface. It is not possible to look at the volume of an artesian well discharge and determine the elevation of the piezometric level. The piezometric level is expressed in metres (or feet) above ground surface.

**Artesian head** - The hydraulic pressure created within the confined aquifer that drives the water upward in a well to the piezometric level. The distance from the ground surface to the piezometric level, converted into equivalent pressure [expressed as kilopascals (kPa) or pound force per square inch (psi)], is the artesian head.

**Downhole hydrostatic head pressure (or DHHP)** - The hydrostatic pressure at the top of the artesian aquifer, which results from the combination of the artesian head and a water column extending from the top of the artesian aquifer to the ground surface [expressed as kilopascals (kPa) or pound force per square inch (psi)].

**Downward grout pressure (or DGP)** - The pressure that must be exerted by the grout (sealant) in order to equalize the DHHP [expressed as kilopascals (kPa) or pound force per square inch (psi)] and stop the flow.

#### Determining Pressures and Elevations:

Determining pressures and elevations involves measurement, calculations and observations.



When using metric units, the exact pressure conversion from 1 m of height of water equals 9.8 kPa.

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<sup>2</sup> Michigan Department of Environmental. 2005. *Flowing Well Handbook*. Michigan DEQ. Lansing, MI. Available Online: [http://www.michigan.gov/documents/deq/deq-wb-dwehs-wcu-flowwellhandbook\\_221323\\_7.pdf](http://www.michigan.gov/documents/deq/deq-wb-dwehs-wcu-flowwellhandbook_221323_7.pdf).

## Artesian Head and Piezometric Level (or Static Water Level)

Two methods for measuring artesian head (static water level) are as follows:

### 1. Installing a pressure gauge on top of the enclosed casing (see Figure 12-5)

Reading the gauge will provide a measurement in either kilopascals (kPa) or pounds force per square inch (psi). This will provide the artesian head.

To convert the pressure readings to distance the following conversions are important:

1 kPa equals 0.1 m or

1 psi equals 2.31'

Multiplying the artesian head kPa pressure reading by 0.1 m (or the psi pressure reading by 2.31') will provide the elevation of the piezometric level (or static water level) in metres (or feet) above the elevation of the pressure gauge.

piezometric level (metres) = artesian head (kPa) X 0.1 (m/kPa)

piezometric level (feet) = artesian head (psi) X 2.31 (feet/psi)

Measuring the distance between the elevation of the pressure gauge to the ground surface and then adding the result to the calculated piezometric elevation will provide the piezometric (static water level) elevation above the ground surface.

### 2. Installing a casing extension to contain the flowing water

The water level inside the extended casing above the ground surface is measured. The result will provide the piezometric level (static water level) in metres (feet) above the ground surface.

To convert the height measurement of a water column to pressure the following conversions are used:

1 m equals 10.0 kPa

1 ft equals 0.433 psi

Multiplying the piezometric level (or static water level) by 10 kPa (or 0.433 psi) will provide the artesian head pressure in kPa (or psi) above the ground surface.

artesian head (kPa) = piezometric level (m) X 10 (kPa/m)

artesian head (psi) = piezometric level (ft) X 0.433 (psi/ft)

As an alternative, a small diameter tube that extends to a sufficient height above ground level to contain the static water level can be attached to the closed casing. The water level inside the small diameter tube above the ground surface is measured. The result will provide the piezometric level (static water level) in metres (feet) above the ground surface. The conversion calculation in step 2 (above) is then used to obtain the artesian head pressure.



### Best Management Practice – Determining Pressure Prior to Well Construction

To obtain information about local piezometric head (static water level) conditions in flowing well areas prior to constructing the well, a person constructing a well can, in combination with following the best management practices titled: “Planning to Control the Flow”:

- measure the pressure at a nearby flowing well using a pressure gauge and follow the procedures in method 1 (above) if a nearby flowing well has been constructed with an appropriate control device. As an alternative, the person could follow method 3 (above).
- obtain static water level, aquifer and pressure information for an area from hydrogeological reports.

**FIGURE 12-4: FLOWING WELL PRESSURE GAUGE DEVICE**



**FIGURE 12-5: FLOWING WELL PRESSURE GAUGE DEVICE - INSTALLED**



Figure 12-4 and Figure 12-5 show a flowing well pressure gauge device. It is made with an EPDM rubber packer is sealed between two stainless steel plates at the bottom of the device. A steel rod with a tightening device and pressure gauge is installed to the packer (Figure 12-4). The packer is installed into the top of the well casing (Figure 12-5). Using the tightening rod, the steel plates squeeze the EPDM rubber to the sides of the well casing which pressurizes the water column. The pressure is detected by the device through the steel rod into the gauge. The gauge provides the artesian head pressure at the elevation of the gauge.



Pressure gauge devices should only be used on new and existing wells that will not allow groundwater to flow up and around the well casing.

### Downhole hydrostatic head pressure (DHHP)

To determine the pressure at the top of the aquifer, the measured or calculated piezometric level (static water level) in metres (or feet) above the ground surface is added to the measured level of the top of the aquifer encountered in the well in metres (or feet) below the ground surface. For example, if the piezometric level is 10 m above the ground surface and the depth to the top of the aquifer is 40 m below the ground surface, then the total distance between the two measurements is 50 m (i.e., 10 + 40).

To convert the distance measurement to pressure the following conversions are important:

1 metre equals 10.0 kPa

1 foot equals 0.433 psi

Multiplying the distance in metres (or feet) between the piezometric level (or static water level) to the top of the aquifer by 10 kPa (or 0.433 psi) will provide the downhole hydrostatic head pressure (DHHP) at the top of the aquifer.

Using the above example a distance of 50 m (164') multiplied by 10 kPa (or 0.433 psi) results in a DHHP of 500 kPa (or 71 psi).

### Downward grout pressure (DGP)

To contain the flow of groundwater going up the well, the downward grout pressure of the material must overcome the downhole hydrostatic head pressure.

In calculating the downward grout pressure (DGP), manufacturers supply fluid densities of mixtures of bentonite and cement in kilograms per litre (kg/L), pounds per American gallon (lbs/US gallon) and, in some cases, pounds per Imperial gallon (lbs/G).

To convert a fluid density to pressure, the multiplication factor of 9.8 can be used for metric units, 0.043 for Imperial units and 0.052 for American units.

Therefore, DGP can be calculated by:

**DGP (kPa) =** Grout density (kg/L) × 9.8 × depth to top of artesian aquifer (metres) or

**DGP (psi) =** Grout density (lbs/G) × 0.043 × depth to top of artesian aquifer (feet) or

**DGP (psi) =** Grout density (lbs/US gallon) × 0.052 × depth to top of artesian aquifer (feet)



### Example of how to apply the DGP

In the previous example, the DHHP was calculated to be 500 kPa (or 71 psi). The top of the aquifer is 40 m from the ground surface. The multiplication factor is 9.8.

Therefore to determine if a 40 m column of cement mixed with water to a density of 1.8 kg/L will stop the flow and if a 40 m column of bentonite mixed with water to a density of 1.2 kg/L will stop the flow:

The DGP of cement =  $1.8 \text{ kg/L} \times 9.8 \times 40 \text{ m} = 705.6 \text{ kPa}$ .

The DGP of bentonite =  $1.2 \text{ kg/L} \times 9.8 \times 40 \text{ m} = 470.4 \text{ kPa}$ .

Since the DGP of cement is 205.6 kPa greater than the DHHP of the aquifer, the cement will likely stop the flow.

Since the DGP of bentonite is 29.6 kPa less than the DHHP of the aquifer, the bentonite will likely not stop the flow and thus, groundwater will continue to discharge out of the well.



See the Tools Section at the end of this chapter for kPa and psi conversions.


### CONSIDERATION 5: DETERMINING WELL CONSTRUCTION EQUIPMENT AND SITE SPECIFIC DESIGN

As with the design of any well, the equipment and methods used should be considered prior to breaking ground (see Chapter 5: *Constructing Casing & Covering the Well*, for details). When designing a well that is to be installed in an area in which flowing conditions may be encountered, there are additional considerations and equipment that may be required to control the flow.


Well design considerations include:

- **Drilling systems:**
  - Typical drilling systems that are used:
    - Rotary (mud, air, reverse)
    - Dual rotary
    - Cable tool
  - Systems that are generally not recommended for use when flowing conditions may be encountered:
    - Augering
    - Boring and digging
    - Jetting
    - Driving
- **Grouting Materials:**
  - The extra density of cement grouts (i.e., they have a higher downward grout pressure) may allow them to overcome the downhole hydrostatic head pressure better than lighter bentonite slurries. Some grouting materials include:
    - Cement based (e.g., neat cement, high-early strength)
    - Neat cement slurry with accelerator (e.g., calcium chloride)
    - Concrete
    - Bentonite slurry
    - Weighting agent (barite) added to bentonite slurry
- **Other considerations that affect the design of a flowing well include:**
  - Depth

- Diameter
  - Single casing vs. multiple casing
  - Screened well vs. open bottom
  - Overburden vs. bedrock aquifer formation
  - Naturally developed vs. gravel pack screen
  - Aquifer water quality (e.g., high sulphates may affect certain types of cement grout material and high total dissolved solids may affect bentonite)
  - Use of the well (e.g., municipal, domestic, monitoring, industrial, commercial)
- **Approvals:**
    - The potential requirement to obtain a Permit to Take Water (PTTW) from the Ministry, or any other approval is an important consideration and should be determined prior to the construction of the well.



A Permit to Take Water under the *Ontario Water Resources Act* may be required when the flow of groundwater freely discharges from a well at a rate that is greater than 50,000 L on any one day (11,000 G/Day). Therefore, it is important that the person constructing the well estimate the taking before constructing the well. If the estimate shows the flow will take more than 50,000 L on any one day, then the person constructing the well may need to obtain a Permit To Take Water from the Ministry prior to construction. If during construction the person takes more than 50,000 L of water in one day without a permit, the person may be subject to enforcement (e.g., orders and charges). More information on Permits to Take Water can be found on Ontario.ca.



A sewage works environmental compliance approval under the *Ontario Water Resources Act* may be required if the person discharges the water from the well owner's property and the discharge capacity exceeds 10,000 litres per day. It is important for the person to determine if an environmental compliance approval is required before discharging the well water during the testing of the well yield. A guide to explain the sewage works process can be found on Ontario.ca.

### CONCERNS WHEN ENCOUNTERING FLOWING CONDITIONS<sup>3</sup>

The additional considerations including planning, materials, expertise and equipment needed to properly construct a well under flowing conditions, can result in substantial costs not associated with routine well construction. If a flowing well is constructed improperly, the ensuing costs are likely to be even greater, as discussed in this section.

Damage from Flow Breakout may cause the following incidents:

- The uncontrolled discharge of groundwater from flowing wells can cause flooding of the well site and adjacent properties and damage to nearby structures.

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<sup>3</sup>Michigan Department of Environmental Quality. 2005. *Flowing Well Handbook*. Michigan DEQ, Lansing, MI. Available Online: [http://www.michigan.gov/documents/deq/deq-wb-dwehs-wcu-flowwellhandbook\\_221323\\_7.pdf](http://www.michigan.gov/documents/deq/deq-wb-dwehs-wcu-flowwellhandbook_221323_7.pdf), Pages 12-13

- Silt, clay, gravel, sand, and drilling fluids can be carried along with the artesian groundwater to the ground surface and eventually reach surface water. This can alter the quality of the surface water and the habitat of aquatic organisms can be impacted.
- Colder water temperatures from a flowing well discharge can alter the habitat of warm water aquatic species.
- The uncontrolled discharge of groundwater from flowing wells can cause loss of water pressure and water supply to neighbouring wells.
- The uncontrolled discharge of groundwater affects groundwater pressures measured in the flowing hole and the surrounding area. Such conditions may result in underestimation of actual groundwater pressures to be expected at a project site. This can seriously affect the technical feasibility of the project, the construction techniques, the safeguards required and the cost of the project.
- Flow along the outside of the casing can quickly enlarge the hole and form subsurface voids.
- A large volume of geologic material can erupt during a breakout or blowout and create unstable, hazardous conditions at the surface.

### **COST OF FLOWING CONDITIONS**

Improper construction, repairs, maintenance and abandonment of a flowing well can be costly.

Unanticipated costs that may arise from flowing conditions include extensive damage to property, restoration of the environment and regulatory enforcement (e.g., orders and fines).

Costs associated with individual flowing wells can be in the tens of thousands of dollars and have exceeded one million dollars in Ontario.

### **PERMITS AND OTHER REGULATORY APPROVALS**

As indicated on page 18, flowing wells may require a Permit To Take Water from the Ministry of the Environment and Climate Change if the flow of groundwater is discharging out of the well at more than 50,000 litres on any one day during construction or after construction. Other discharge approvals may be necessary if the groundwater from the flowing well discharges into other waters such as a lake, creek or river. Obtaining these permits and approvals can be expensive and time consuming for both the person constructing the well and the well owner.

**FIGURE 12-6: CREATION OF SUBSURFACE VOID**

Figure 12-6 shows the back of an orange coloured drilling rig. A black coloured drilled well casing extends out of the muddy water through a rotary table. The drilling rig is holding on to the casing with the rotary table and a welded piece of steel. During drilling the flow around the outside of the casing created a void in the ground. The overburden above the void has collapsed creating a 10 metre (30 foot) deep by 4 metre (13 foot) wide hole filled with water. The void was unknown until the time of overburden collapse. The void created a serious safety issue for anyone working on the back of the drilling rig.

**FIGURE 12-7: CREATION OF SUBSURFACE VOID**

Figure 12-7 shows the same drilling rig and void shown in Figure 12-6. The drilling rig is slowly falling into the hole jeopardizing the drilling rig. In this case, the well contractor took immediate measures to fill the void and rescued the drilling rig.



## DISCHARGE (FLOW) CONTROL<sup>4</sup>



The **Wells Regulation** requires that an appropriate device be installed on a well that becomes a flowing well. The device must control the discharge of water from within the well casing. The well must be constructed and the device must be installed in a way that prevents any uncontrolled flow of water from the well or at the well site. The device must be capable of stopping the discharge from within the well casing, must be capable of withstanding the freezing of water in the well casing, and must be compatible with the well.

Proper control of discharge water from a flowing well consists of:

- controlling, and if necessary, stopping the discharge of water from within the well casing, and
- preventing the discharge of water from around the casing by tightly sealing the juncture between the hole wall and the well casing (annular space) and in some cases between two well casings

A device can consist of one or many components installed in or connected to a well. The following are two examples:

- An air vacuum valve, or a combination air vacuum valve and air release valve, may need to be installed on a flowing well packer (Figures 12-8 to 12-10).
- An in-line ball-valve may need to be installed in the waterline or plumbing when using a multiple drawdown seal (Figure 12-11).

The following sections in this chapter provide examples of devices and methods that are compliant with the **Wells Regulation** and some that are not compliant.

### COMPLIANT DEVICES AND METHODS

When selecting a flow control device, it is important to consider the environmental conditions (e.g., freezing), well design and water pressure within the well. A device should be assessed to determine if it can withstand the pressure exerted by the water in the well.

There are a variety of devices that can control the flow from within the well casing. The following are examples of flow control devices:

- Flowing well packer (Figure 12-8 to Figure 12-10)
- Drawdown seals (sometimes called flowing well packer) with clamp on pitless adapter (Figure 12-11)
- Flowing well pitless unit, spool type (Figure 12-12)
- Extending the casing above the static water level elevation
- Installing a watertight well cap or welded plate to the top of the well casing

<sup>4</sup> Michigan Department of Environmental Quality.. 2005. *Flowing Well Handbook*. Michigan DEQ. Lansing, MI. Available Online: [http://www.michigan.gov/documents/deq/deq-wb-dwehs-wcu-flowwellhandbook\\_221323\\_7.pdf](http://www.michigan.gov/documents/deq/deq-wb-dwehs-wcu-flowwellhandbook_221323_7.pdf) Page 16.





Figures 12-8 to 12-12 illustrate some examples of compliant devices and methods which meet the **Wells Regulation** requirements for controlling and, if necessary, stopping the flow of water from within the well casing.

### FIGURE 12-8: FLOWING WELL PACKER

This photograph shows a flowing well packer unit. The unit consists of a packer located at the bottom of a long stainless steel rod. The length of the rod allows the packer to be placed below the frost line. The packer is made out of black coloured EPDM rubber between two stainless steel plates.

The bottom of the packer is equipped with an air vacuum valve or a combined air vacuum and air release valve to ensure that air can move into and out of the well but water cannot.

The photograph shows the packer area comes equipped with proper gauged electrical cables. Electrical wiring from the submersible pump in the well can be attached to the cables in the bottom of the unit. Electrical cables can be attached to the top of the packer to allow the wiring to extend out of the well and connect to the electrical service.

At the top of the steel bar is a nut. A socket wrench can be attached to the nut and can turn the steel bar. When installed in the well, turning the bar squeezes the plates and expands the packer to the sides of the well casing.

The manufacturer should be consulted to ensure the various parts of the unit can withstand the pressure exerted by the water column.



See Figures 12-9 and 12-10 for further information on the installation of the flowing well packer.



An air vacuum relief valve is designed to allow air to enter into a system and vent air out of a water system rapidly. Once the water encounters the valve, the weighted ball in the valve seals to the plate in the valve creating a watertight seal, an air release valve allows any gas build up in the water column to slowly vent from the water column while maintaining a watertight seal.



If a pump is installed in a drilled well, an air vacuum relief valve and, if necessary, a combined air vacuum relief and air release valve must be installed on the drawdown seals to vent the well.



Proper safety precautions and warnings should be provided to all persons who will be repairing and servicing wells with these types of devices as the high water pressure can force packers to be pushed out of a flowing well at high velocity.

### FIGURE 12-9: FLOWING WELL PACKER

The flowing well packer shown in Figure 12-9 is being installed in a drilled well that is freely flowing.

At the bottom of the packer is the combined air vacuum valve and air release valve.

The packer is made out of black coloured EPDM rubber between two stainless steel plates. The person installing the device will push the packer into the drilled well using the stainless steel bar.

The red and black electrical wires are also shown extending through watertight seal areas in the packer. Electrical wiring from the submersible pump in the well can be attached to the wires in the bottom of the unit. Electrical wiring can be attached to the top of the unit to allow the wiring to extend out of the well and connect to the electrical service.

The manufacturer should be consulted to ensure the unit can withstand the pressure exerted by the water column.

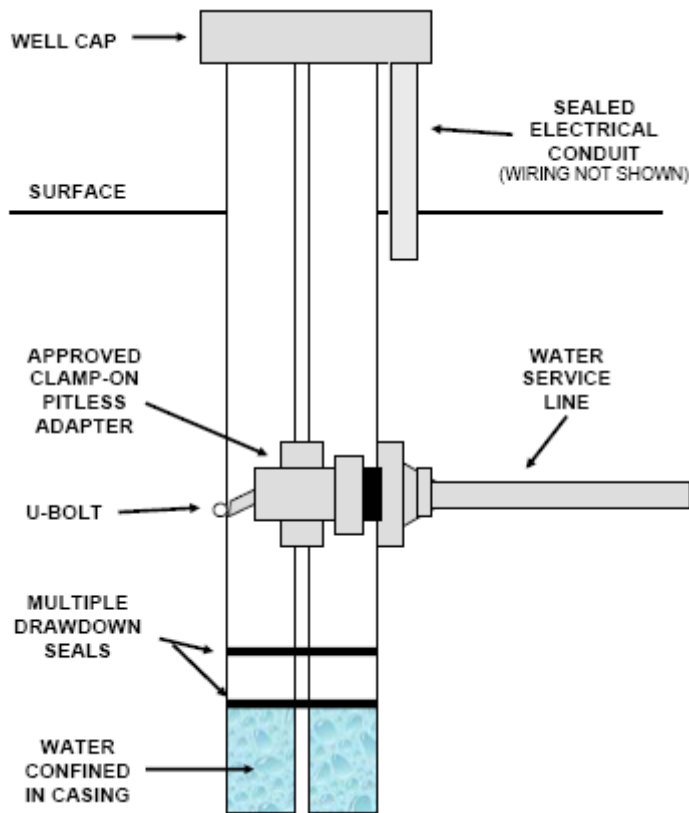


### FIGURE 12-10: FLOWING WELL PACKER

Figure 12-10 shows the flowing well packer installed in the well. A socket wrench has been used to turn the nut attached to the steel bar. Turning the bar forces the steel plates together, expands the EPDM rubber to the side of the steel casing creating a watertight seal and shuts the flowing water off below the frost level.

Typically, a pitless adapter, drop pipe and pump are installed below the flowing well packer. Electrical wires run from the service to the well, through the top of the well casing and attach to the wiring on the packer. Electrical wires from the submersible pump in the well attach to the electrical wires on the bottom of the packer. A typical vermin proof well cap can be installed on top of the well casing with an air vent and a plug in the electrical conduit.



**FIGURE 12-11: FLOW CONTROL USING DRAWDOWN SEALS (WITH CLAMP-ON PITLESS ADAPTER)<sup>5</sup>**

The diagram is not to scale, is for illustrative purposes only and does not necessarily represent full compliance with other requirements found in the Wells Regulation (e.g., proper mounding).

If a pump is installed in a drilled well, an air vacuum relief valve and if necessary, a combined air vacuum relief and air release valve must be installed on the drawdown seals to vent the well.

The manufacturer should be consulted to ensure the unit can withstand the pressure exerted by the water column.

Drawdown seals (with clamp-on pitless adapters) can be difficult to repair and service. Proper safety precautions and warnings should be provided to all persons who will be repairing and servicing wells with these types of devices as the high water pressure can force the seals to be pushed out of a flowing well at high velocity.

<sup>5</sup> Michigan Department of Environmental Quality. 2005. *Flowing Well Handbook*. Michigan DEQ. Lansing, MI. Available Online: [http://www.michigan.gov/documents/deq/deq-wb-dwehs-wcu-flowwellhandbook\\_221323\\_7.pdf](http://www.michigan.gov/documents/deq/deq-wb-dwehs-wcu-flowwellhandbook_221323_7.pdf). Figure 4.

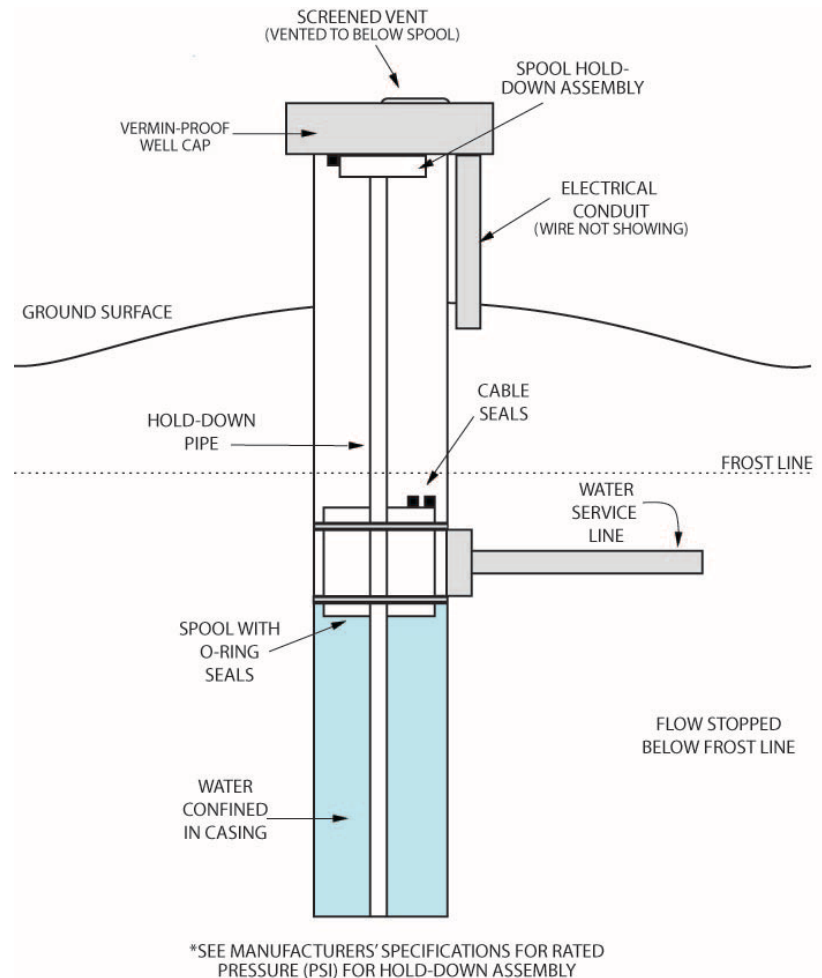


### FIGURE 12-12: FLOW CONTROL USING FLOWING WELL PITLESS UNIT – SPOOL TYPE

Pitless units have built-in pitless adapters. The pitless unit shown above has a spool and is typically used for industrial and municipal wells.

A vermin-proof well cap, sealed to the top of the well casing, and a spool holds the assembly below the cap and holds the spool in place.

The spool consists of rubber rings attached to steel plates. The rings and plates seal to the casing above and below a casing connection to the horizontal pipe. The spool confines the water below the frost line in the well casing. The spool also has areas that allow for electrical cables to run to the submersible pump in the well.



The diagram is not to scale, for illustrative purposes only and does not necessarily represent full compliance with other requirements found in the **Wells Regulation** (e.g., proper mounding).



If a pump is installed in a drilled well, an air vacuum relief valve and, if necessary, a combined air vacuum relief and air release valve must be installed on the system to vent the well.



The manufacturer should be consulted to ensure the unit can withstand the pressure exerted by the water column.

## RAISING THE WELL CASING, INSTALLING A WATERTIGHT WELL CAP OR INSTALLING A WELDED CAP

In some cases, raising the casing above the static water level elevation or installing a watertight well cap or welded plate on the top of a well casing can stop the flow of water out of the top of the well casing.

In these cases, water above the frost line is prone to freezing in the winter. Casing and caps must be made and installed to withstand cold temperatures and possible freezing.

If a pump is installed in a flowing drilled well, raising the casing or placing a watertight well cap may not be an appropriate device because the well needs to be vented.



Watertight well caps and welded plates on wells can be difficult to repair and service. Proper safety precautions and warnings should be provided to all persons who will be repairing and servicing wells with these types of devices as the high water pressure can force the caps or plates to be pushed out of a flowing well at high velocity.

## NON-COMPLIANT DEVICES AND METHODS

Figures 12-13 to 12-16 illustrate some examples of non-compliant devices and methods that do not control the follow in accordance with the **Wells Regulation**.



Figures 12-13 to 12-16 are not to scale and for illustrative purposes the chapter only. The diagrams are only intended to show the non-compliant flow control method/device and not intended to show other aspects of regulatory compliance (e.g., proper mounding).

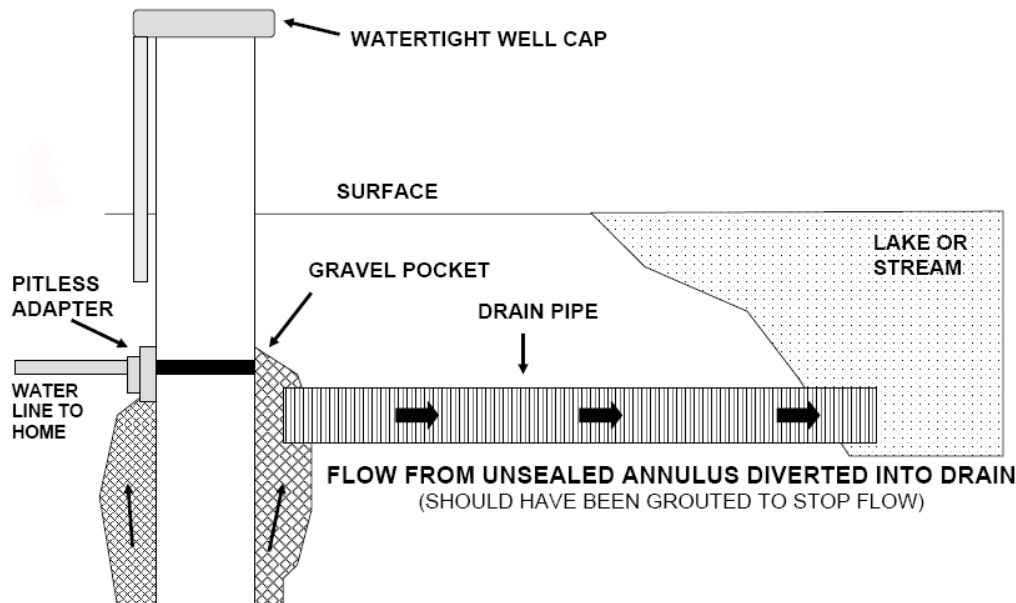
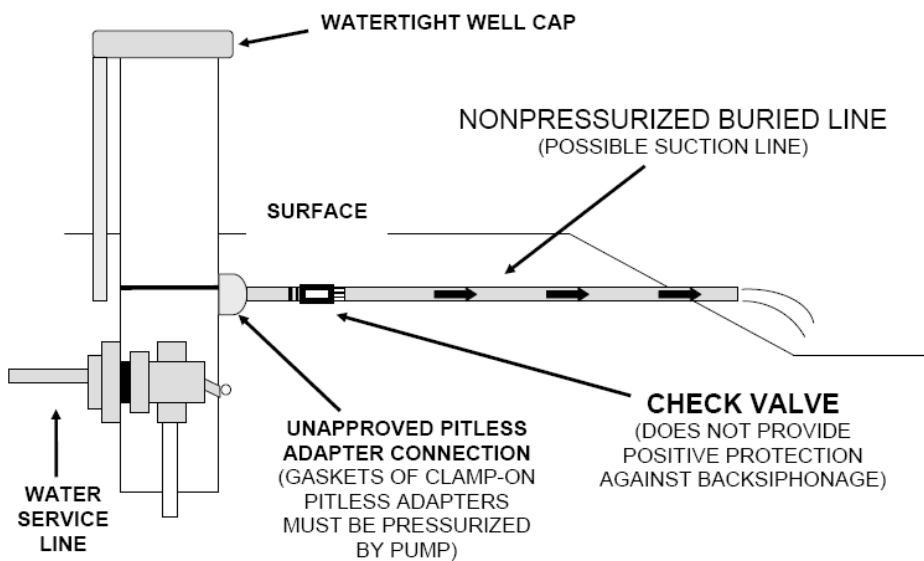
**FIGURE 12-13: UNAPPROVED ANNULAR FLOW – DISCHARGE PIPING<sup>6</sup>****FIGURE 12-14: UNAPPROVED BURIED FLOW DISCHARGE PIPING WITH CHECK VALVE, CONFINING LAYER NOT SEALED<sup>7</sup>**

Figure 12-13 and Figure 12-14 are not to scale and are for illustrative purposes for this chapter only. The diagrams are only intended to show the non-compliant flow control method/device and not intended to show other aspects of regulatory compliance (e.g., proper mounding).

<sup>6</sup> Michigan Department of Environmental Quality. 2005. *Flowing Well Handbook*. Michigan DEQ, Lansing, MI. Available Online: [http://www.michigan.gov/documents/deq/deq-wb-dwehs-wcu-flowwellhandbook\\_221323\\_7.pdf](http://www.michigan.gov/documents/deq/deq-wb-dwehs-wcu-flowwellhandbook_221323_7.pdf), Figure 7

<sup>7</sup> Michigan Department of Environmental Quality. 2005. *Flowing Well Handbook*. Michigan DEQ, Lansing, MI. Available Online: [http://www.michigan.gov/documents/deq/deq-wb-dwehs-wcu-flowwellhandbook\\_221323\\_7.pdf](http://www.michigan.gov/documents/deq/deq-wb-dwehs-wcu-flowwellhandbook_221323_7.pdf), Figure 8

**FIGURE 12-15: UNAPPROVED CONTROL VALVE**

Figure 12-15 shows that if the valve is shut off, groundwater will overflow the well through the well cap. In this case, water is flowing out of the well even with the valve open.

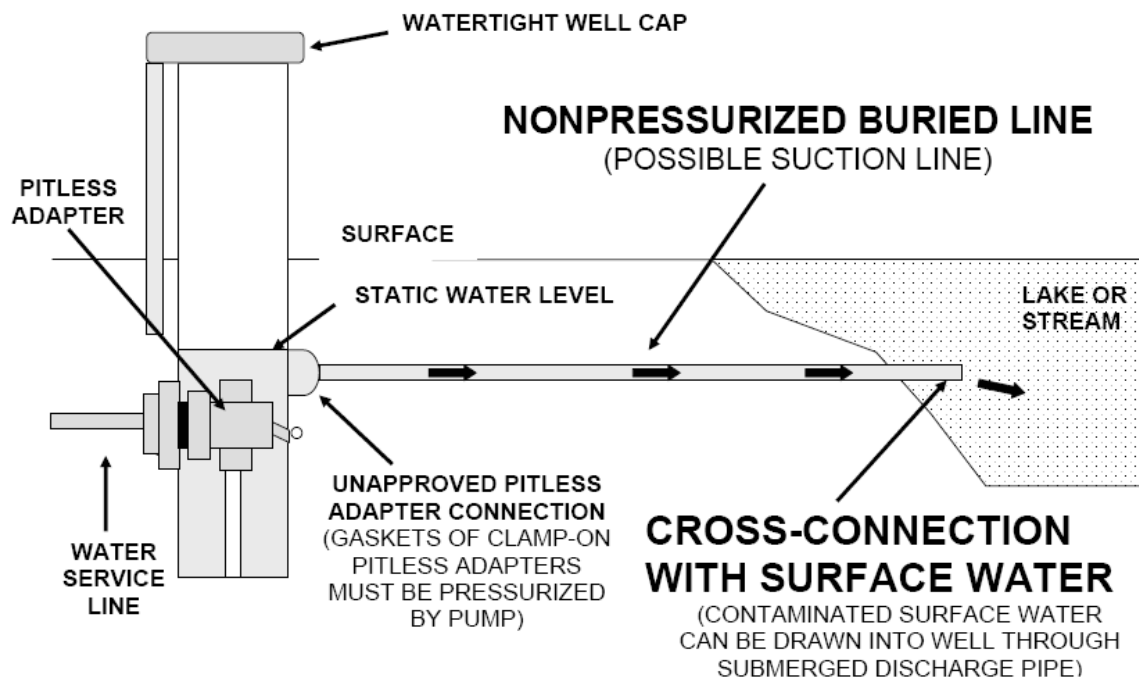
**FIGURE 12-16: UNAPPROVED BURIED FLOW DISCHARGE PIPING WITH SUBMERGED INLET<sup>8</sup>**

Figure 12-15 and Figure 12-16 are not to scale and for illustrative purposes only. The diagrams are only intended to show the unapproved flow control method/device and not intended to show other aspects of regulatory compliance (e.g., proper mounding).

<sup>8</sup> Michigan Department of Environmental Quality. 2005. *Flowing Well Handbook*. Michigan DEQ. Lansing, MI. Available Online: [http://www.michigan.gov/documents/deq/deq-wb-dwehs-wcu-flowwellhandbook\\_221323\\_7.pdf](http://www.michigan.gov/documents/deq/deq-wb-dwehs-wcu-flowwellhandbook_221323_7.pdf), Figure 9

## CONSTRUCTING A WELL IN FLOWING CONDITIONS

Before construction begins in a region that is susceptible to flowing conditions, it is essential to have a plan to control the flow of water. The person constructing the well should consider retaining a *Professional Geoscientist* or *Professional Engineer* to design the well as suggested in the “Best Management Practice - Planning to Control the Flow in this chapter. If the person constructing the well is unfamiliar with the area or with flowing well conditions, it is important that a licensed well contractor and well technician (of the correct class) experienced with flowing wells be consulted. In some cases, creating a small diameter pilot hole may be appropriate to determine subsurface conditions.

### FLOWING WELLS USING COMMON CONSTRUCTION METHODS

Some common approaches for well construction when flowing conditions are encountered are described below.

#### CASING SELECTION

The selection of casing materials and wall thickness must take into account the water pressures involved and the potential for freezing. For example, plastic is not recommended for use in flowing conditions.

Some forms of casing (e.g., plastic) may be structurally weakened by some types of sealants (e.g., heat of hydration from cement grouts).

Because of the large pressure exerted on the casing, the depth to the artesian flowing aquifer is an important consideration in ensuring the structural integrity of the casing. Knowing the depth of the artesian flowing aquifer will aid in determining the appropriate depth, wall thickness and diameter of the permanent outer casing(s).

#### CASING INSTALLATION

For overburden aquifers, a permanent outer casing should be installed and grouted into the confining layer before an inner well casing is installed through the confining layer into the top of the aquifer.

For bedrock aquifers, a drive shoe should be attached to the bottom of the casing and then seated securely into the bedrock to create a seal.

If a person drills through more than one confining layer and aquifer during well construction, the outer casing, when used, must be sealed into the lowest confining layer prior to advancing an inner casing into the aquifer with flowing artesian conditions.

Constructing an oversized hole compared to casing diameter is also extremely important to ensure an adequate volume of sealant is placed in the annular space to contain the flow of any water.

It is important to take extra care to centre the casing in the oversized hole using devices such as centralizers. Centering the casing creates an appropriate annular space around the casing to ensure that proper grout placement can occur along the entire length of the casing.

Long strings of casing should be kept under tension, not compression, during grouting.

## WEIGHTING MATERIALS

Drilling and driving a casing into the hole can allow groundwater to escape in an uncontrolled fashion when a flowing well is encountered. Therefore, when dealing with flowing wells, it is common to use drilling fluid (drilling mud) with weighting material to control water while drilling proceeds and ensure that the hole does not collapse prior to casing installation.

Weighting materials such as barite can be used to:

- increase drilling fluid density while maintaining a proper solids/fluid ratio,
- control formation pressure,
- stabilize the hole.

Considerations when selecting a weighting material may include:

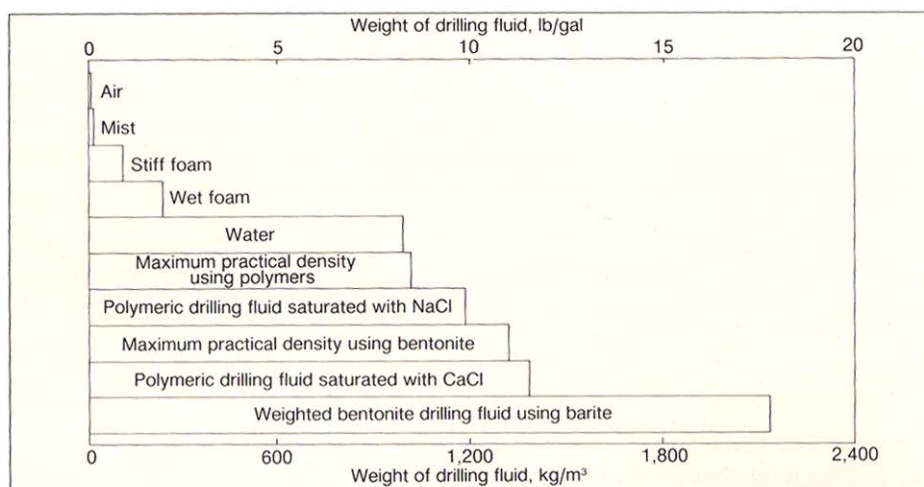
- specific gravity,
- quality (e.g., purity),
- degree of corrosiveness and abrasiveness, and
- chemical inertness.

As with grout, the specific gravity of the drilling fluid with weighting material must overcome the downhole hydrostatic head pressure (see “Phase II – Designing a Flowing Well, Consideration 4: Determining Depth, Pressure and Flow of Aquifer” section).



It is important to follow the manufacturer’s recommended specifications when using drilling fluid with weighting materials. Manufacturers will have tables and guidelines to assist in obtaining the correct drilling fluid density (see Figure 12-17).

**FIGURE 12-17: DENSITIES OF COMMON FLUIDS USED IN WELL CONSTRUCTION** <sup>9</sup>



<sup>9</sup> Sterrett, Robert J. 2007. *Groundwater and Wells; Third Edition*. Johnson Screens/a Weatherford Company. New Brighton, MN, Page 300, Figure 8.3.

“Practical drilling fluid densities range from virtually zero for air, to greater than 1,800 kg/m<sup>3</sup> (15 lb/gal) for bentonite with barite additives. In general, the density of the drilling fluid must be high enough to balance any confined pressure conditions in the hole. Excessive drilling fluid densities, on the other hand, cause high fluid losses, plugging of the aquifer, unsatisfactory cuttings removal in the mud pit and higher-than-necessary pumping costs.”<sup>11</sup>

## **GROUTING**

Grout (suitable sealant) must be properly placed in the annular space to prevent flowing water problems.

In addition to the methods and considerations described in Chapter 6: *Annular Space & Sealing*, the rate of flow and water pressures must be considered when selecting a grouting method for a flowing well (see Tables 12-2 to 12-4 in the “Tools” section of this chapter).

The selection of grouting material and required specific density were previously described in the “Phase II – Designing a Flowing Well, Consideration 5: Determining Well Construction Equipment and Site-Specific Design section on page 17.

Cement based grouts must properly set (or cure) to the manufacturer’s specifications or 12 hours (whichever is longer).

Cement slurries with accelerators such as calcium chloride can allow for quicker set times to prevent dilution, washouts and voids (subsurface erosion) around the casing.

Knowledge of how grouts cure (or hydrate), and experience with mixing and placement of grout is important to ensure that the selected sealant (grout) will perform adequately to contain the flow of water.

When grouting a flowing well, extra materials [e.g., cement, calcium chloride (accelerator), fresh water for mixing, extra tremie lines and fittings, weighting agent (e.g., barite and gel products)] should be on hand and ready for use.

In some cases, the well may be pumped to lower the water level in the hole to allow the placement of a filter pack and the installation of grout.

## **FLOWING WELLS USING OTHER CONSTRUCTION METHODS**

The use of construction methods such as boring, digging, augering, jetting and driving are generally not recommended where flowing conditions may be encountered. These methods typically pose greater risks and may require additional or different precautions to contain the flow.

## **DUG, BORED OR DRIVEN-POINT WELLS**

The vast majority of dug, bored and driven point wells are relatively shallow and are located in unconfined aquifers, resulting in a lower likelihood of encountering flowing conditions; however, flowing well conditions can still be encountered during shallow well construction (e.g., near surface water bodies). It is important to take into consideration the indicators of flowing conditions (see “Phase 1- Predicting a Flowing Well section in this chapter) even when constructing these types of wells.

## AUGER CONSTRUCTION

Auger methods, such as hollow stem or continuous flight augering, are not recommended if flowing conditions are expected. Augering construction presents serious complications if flowing conditions are encountered since casing and weighting materials are not installed during the augering process. Extra caution should be taken when using augering equipment before breaking through a confining formation and into the aquifer. If caution is not taken and flowing conditions are encountered, it will be difficult to install and seal any type of casing into the confining formation to control the groundwater from the flowing well.



### Best Management Practice – Seek Second Party Advice

If the person constructing the well has limited experience with flowing well conditions and there is any possibility of an occurrence of a flowing well while using any of the above construction methods, a *Professional Engineer*, *Professional Geoscientist* or experienced licensed well technician working for a licensed well contractor should be called to obtain expert advice before starting. The person should also use this Best Management Practice in combination with the “Best Management Practice - Planning to Control the Flow”, on page 12 of this chapter.

## SOME SUCCESSFUL CONSTRUCTION METHODS

Figures 12-18 to 12-22 illustrate some methods that have been used successfully in the past when encountering flowing conditions. However, it is important that the design for each flowing well be based on site-specific conditions. See the “Phase II – Designing a Flowing Well section on page 12 of this chapter for details regarding construction considerations when flowing conditions are encountered.



The figures on the following pages are not to scale, are for illustrative purposes for this chapter only and diagrams do not necessarily represent full compliance with other requirements found in the **Wells Regulation** (e.g., proper mounding). See Chapter 6: *Annular Space & Sealing* for further details.

## CONFINED AQUIFER IN BEDROCK WHERE FLOWING CONDITIONS ARE EXPECTED (FIGURES 12-18 TO 12-20)

If the confined aquifer is located in solid bedrock and the bedrock is at or near the ground surface, the drill hole should be significantly oversized and larger than the outer diameter of the casing. The annular space must be sealed to contain (i.e., stop the movement of) any flowing water in the annular space. This can be accomplished by using a neat cement placed in the annular space and allowing it to cure to the manufacturer’s specifications.



**FIGURE 12-18: CONFINED BEDROCK AQUIFER**

Construction method for Figure 12-18 can be cable tool, rotary air or down-the-hole hammer.

**Step A.**

Initial hole near the top of the flowing aquifer and diameter is significantly oversized compared to the finished diameter of the casing, to a depth of at least 6 m (20'). A greater depth may be required to encounter competent rock or to ensure containment.

**Step B.**

A smaller diameter casing is installed and centred in the oversized hole. The annular space is filled with a suitable grout/sealant that can withstand the downhole hydrostatic head pressure of the aquifer (for details on sealing the annular space see Chapter 6: *Annular Space & Sealing*).

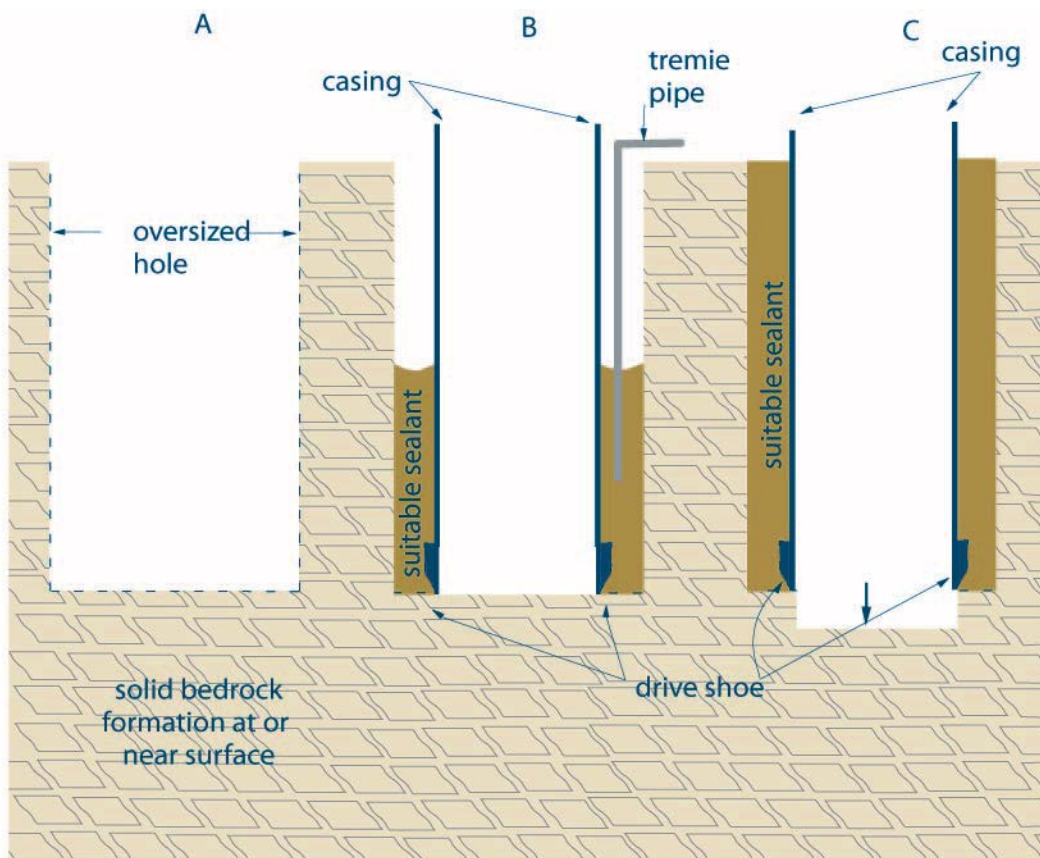
**Step C.**

The hole is drilled out the bottom of the inner casing to the flowing artesian aquifer.

**Step D.**

A compatible flow control device is installed on the well [see "Discharge (Flow) Control," page 21].

Casing must stick up at least 40 cm (16") above the highest point on the ground surface within 3 m (10') radially from the outside of the well casing.

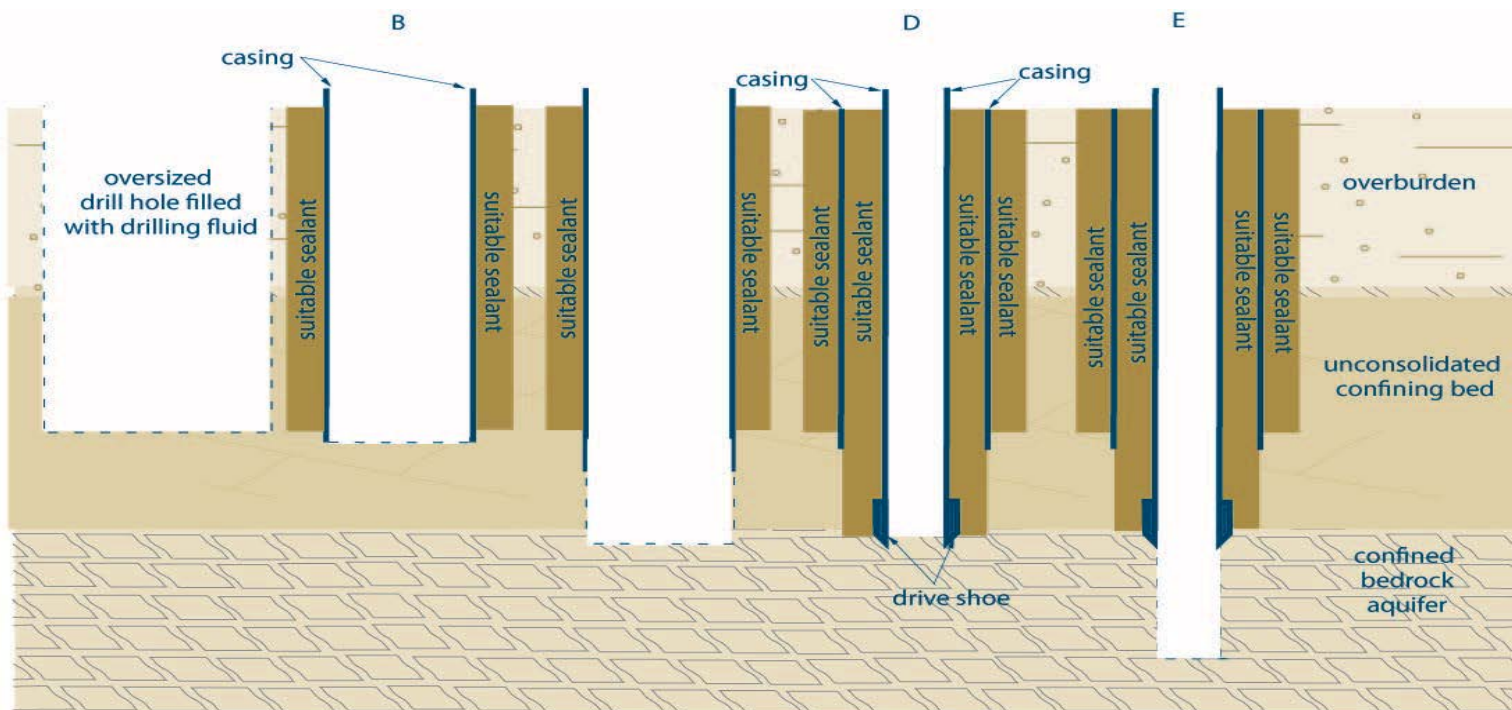


The figure above is not to scale, it is for illustrative purposes for this chapter only and does not necessarily represent full compliance with other requirements found in the **Wells Regulation** (e.g., proper mounding).

## FIGURE 12-19: BEDROCK AQUIFER WITH CONFINING OVERBURDEN LAYER - MULTIPLE CASINGS AND WEIGHTED MATERIALS

Construction method for Figure 12-19 can be rotary with drilling mud

Step A.	Step B.	Step C.	Step D.	Step E.	Step F.
<p>A significantly oversized hole is drilled with weighted drilling fluids (mud) into the confining overburden formation to a depth that is near the top of the confined aquifer.</p> <p>Note: the hole is oversized compared to the outer casing.</p>	<p>The outer casing is centred and set to bottom of oversized hole.</p> <p>The annular space is filled with a suitable grout/sealant that can withstand the downhole hydrostatic head pressure of the aquifer.</p>	<p>The hole is drilled out through the bottom end of the casing into the top of the aquifer using weighted drilling fluids (mud).</p> <p>The hole diameter is similar to inner diameter of outer casing.</p>	<p>The inner casing is set to the top of the aquifer and sealed in place with suitable sealant as described in Step B.</p>	<p>After following recommendations to allow grout to set, drilling can continue into the flowing artesian aquifer.</p>	<p>A compatible flow control device is installed on the well [see “Discharge (Flow) Control,” on page 21].</p> <p>Casing must stick up at least 40 cm (16”) above the highest point on the ground surface within 3 m (10’) radially from the outside of the well casing.</p>



The figure above is not to scale, it is for illustrative purposes for this chapter only and does not necessarily represent full compliance with other requirements found in the **Wells Regulation** (e.g., proper mounding).



When the confined aquifer is located within consolidated material (bedrock), the inner casing should be driven or a smaller diameter hole drilled and the inner casing set firmly into the bedrock.

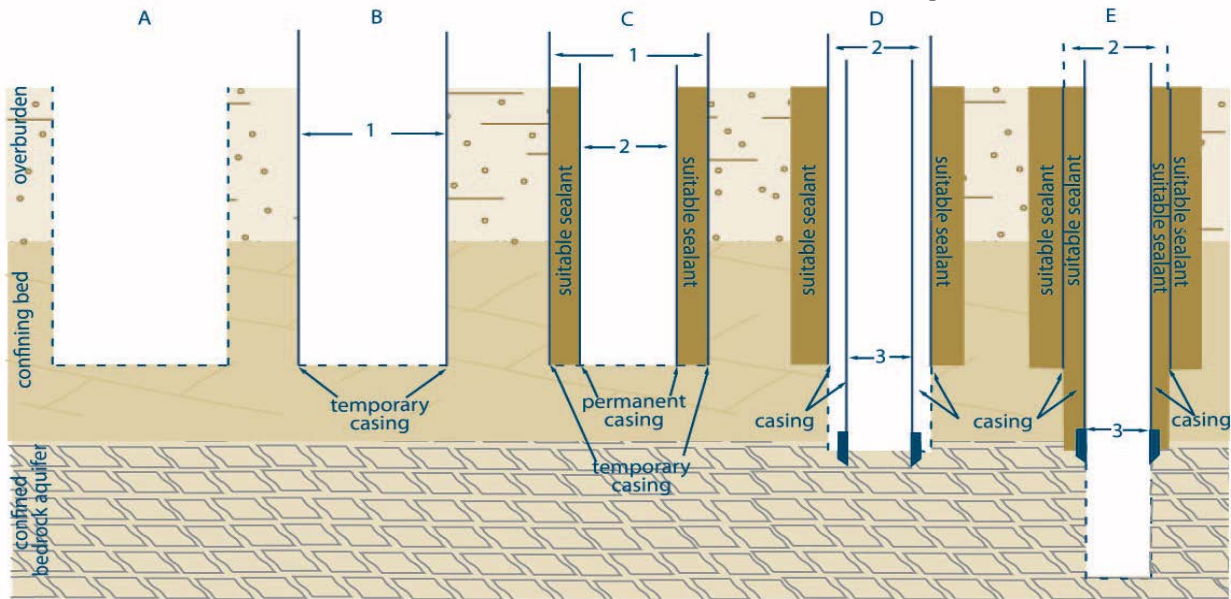


The annular space around the entire inner casing must be filled from the bedrock to ground surface with suitable sealant. The sealant must be able to withstand the aquifer’s downhole hydrostatic head pressure.

**FIGURE 12-20: BEDROCK AQUIFER WITH CONFINING OVERBURDEN LAYER - MULTIPLE CASINGS AND TEMPORARY CASING**

Construction method for Figure 12-20 can be cable tool, rotary air and dual rotary.

Step A.	Step B.	Step C.	Step D.	Step E.	Step F.
A significantly oversized hole is drilled (1).	The temporary outer casing (2) is advanced into the confining overburden formation to a depth that is near the top of the confined aquifer.  The casing is usually installed at the same time as drilling if formation is susceptible to collapsing.	The permanent outer casing is centred and set to bottom of oversized hole.  The annular space between temporary and permanent casings is filled with a suitable grout/sealant that can withstand the downhole hydrostatic head pressure of the aquifer.  The temporary casing (1) is removed.	The hole is drilled out through the bottom of the casing (2). The hole diameter is similar to the inner diameter of the outer casing (2).  Weighted drilling fluids (mud) may be used to contain the flow.  An inner casing (3) is installed to the bottom of the hole seated into bedrock and sealed in place with suitable sealant as described in C.	The annular space between inner (3) and outer (2) permanent casings is filled with a suitable grout/sealant that can withstand the downhole hydrostatic head pressure of the aquifer.  After following recommendations to allow grout to set, drilling can continue into the bedrock to the flowing artesian aquifer.	Compatible flow control device is installed on the well [see Discharge (Flow) Control, page 21].  At least one casing must stick up at least 40 cm (16") above the highest point on the ground surface within 3 m (10') radially from the outside of the well casing.



The diagram above is not to scale, it is for illustrative purposes for this chapter only and does not necessarily represent full compliance with other requirements found in the **Wells Regulation** (e.g., proper mounding).

When the confined aquifer is located within consolidated material (bedrock), the inner casing should be driven or a smaller diameter hole drilled and the casing set firmly into the bedrock.

The annular space around the entire inner casing must be filled from the bedrock to ground surface with suitable sealant. The sealant must be able to withstand the aquifer's downhole hydrostatic head pressure.

**CONFINED AQUIFERS IN OVERBURDEN WHERE FLOWING CONDITIONS ARE EXPECTED  
(FIGURES 12-21 TO 12-22)**

The well should be double cased as a minimum and the annular space should be pressure grouted.

Another method that may be used to control flowing conditions is to set a permanent outer casing, install a packer at the bottom of the casing, install the inner casing, and pressure grout through the packer between the two casings.

The outer casing should be adequately sealed into the impermeable layer so as to prevent surface and subsurface leakage from the artesian aquifer.

It is important not to extend (i.e., drill) too far into these types of overburden aquifers as high water pressures can cause piping (subsurface erosion), wash outs and crevasses to form around the casing during drilling.

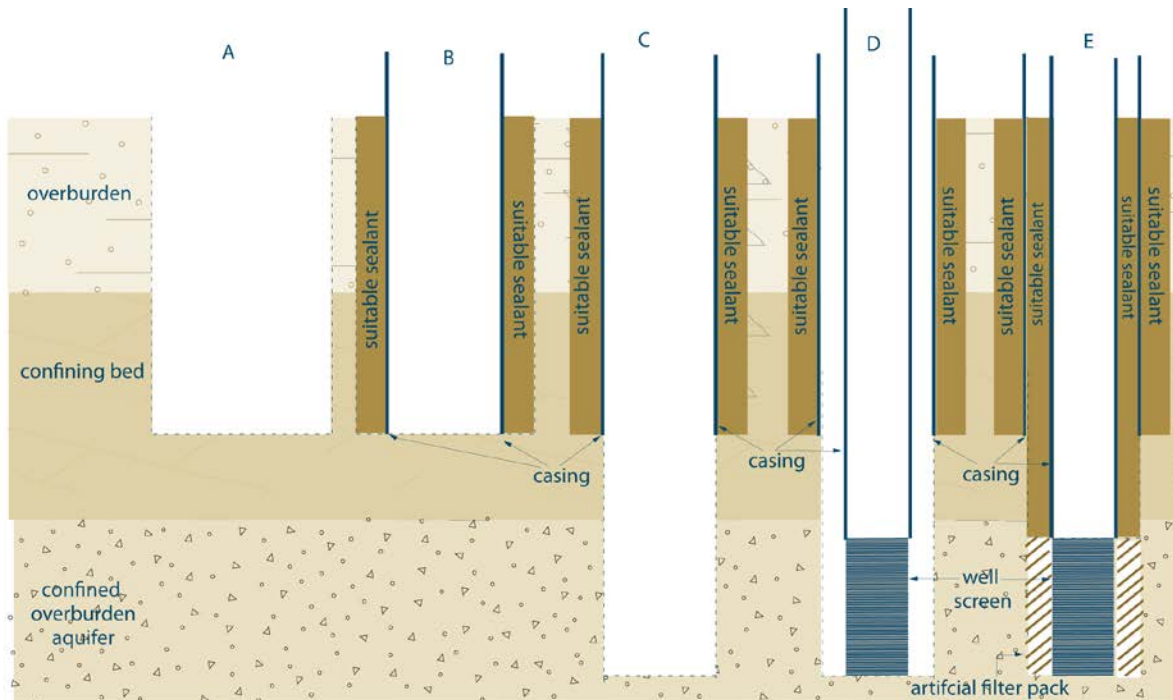


**FIGURE 12-21: OVERBURDEN AQUIFER WITH CONFINING LAYER - MULTIPLE CASINGS AND WEIGHTED MATERIALS**

Construction method for Figure 12-21 can be rotary with drilling mud.

Step A.	Step B.	Step C.	Step D.	Step E.	Step F.
<p>A significantly oversized hole is drilled with weighted drilling fluids (mud) into the confining overburden formation to a depth that is near the top of the confined aquifer.</p>	<p>The outer casing is centred and set to bottom of oversized hole. The annular space is filled with a suitable grout/sealant that can withstand the downhole hydrostatic head pressure of the aquifer.</p>	<p>The hole is drilled out through the bottom of the casing into the top of the flowing aquifer using weighted drilling fluids (mud).  The hole diameter is similar to inner diameter of outer casing.</p>	<p>The inner casing and well screen are centred and set into aquifer with weighted mud.</p>	<p>The artificial filter pack is placed around well screen.  The annular space from the top of the filter pack, including between permanent casings, is filled with a suitable grout/sealant that can withstand the downhole hydrostatic head pressure of the aquifer.</p>	<p>A compatible flow control device is installed on the well [see “Discharge (Flow) Control,” on page 21].  At least one casing must stick up at least 40 cm (16”) above the highest point on the ground surface within 3 m (10’) radially from the outside of the well casing.</p>

Note: the hole is oversized compared to the outer casing.

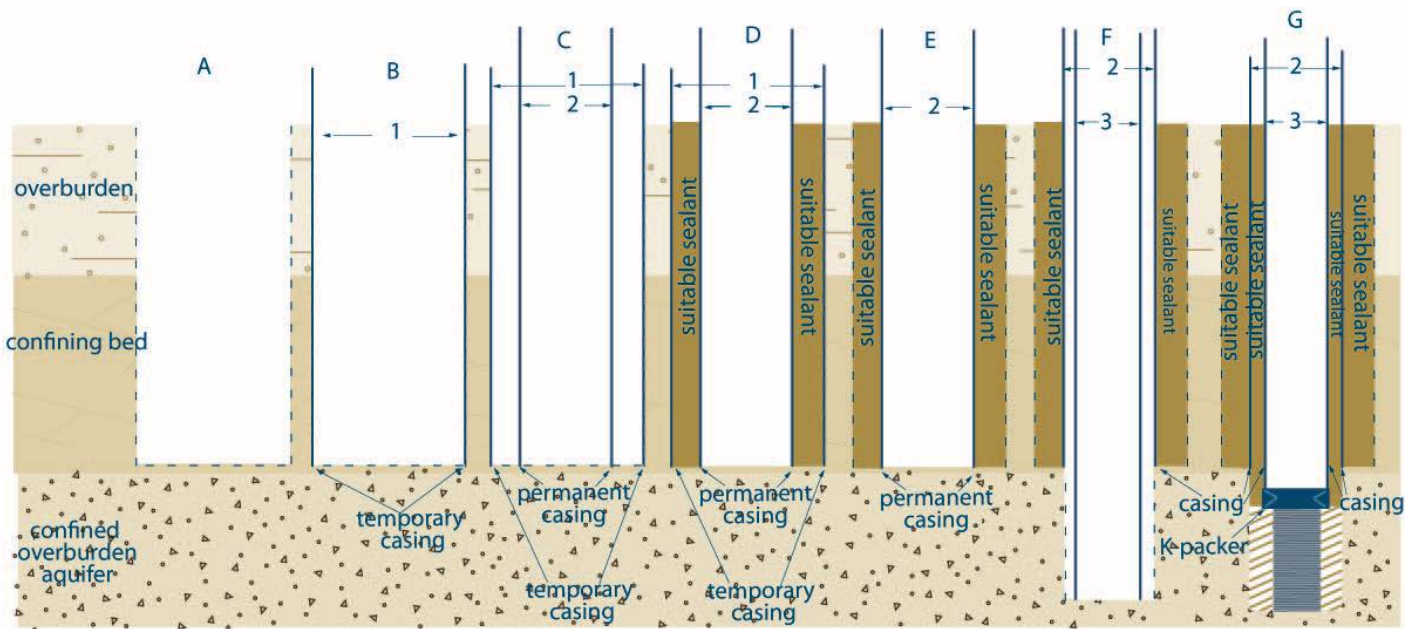


The diagram above is not to scale, it is for illustrative purposes for this chapter only and does not necessarily represent full compliance with other requirements found in the **Wells Regulation** (e.g., proper mounding).

**FIGURE 12-22: OVERBURDEN AQUIFER WITH CONFINING LAYER - MULTIPLE CASINGS AND TEMPORARY CASING**

Construction method for Figure 11-24 can be cable tool, rotary air and dual rotary.

STEP A	STEP B	STEP C	STEP E	STEP G	STEP H
A significantly oversized hole is drilled into the confining overburden formation to a depth that is near the top of the confined aquifer.	A temporary outer casing (1) is advanced into the confining overburden formation to a depth that is near the top of the confined aquifer.  Note: the hole is oversized compared to the permanent outer casing.	The permanent outer casing (2) is centred and set to bottom of temporary casing.  <b>STEP D</b> The annular space between temporary (1) and permanent (2) casings is filled with a suitable grout/sealant that can withstand the downhole hydrostatic head pressure of the aquifer.	The temporary casing (1) is removed  <b>STEP F</b> The hole is drilled out through the bottom of the casing (2) while advancing an inner casing (3) into the top of the aquifer. The hole diameter is similar to the inner diameter of the permanent outer casing.  Weighted drilling fluids (mud) may be used to contain the flow.	A telescopic well screen is installed at bottom of casing and the casing is pulled back to expose the well screen to the formation.  The annular space between inner and outer permanent casings is filled with a suitable grout/sealant that can withstand the downhole hydrostatic head pressure of the aquifer.	A compatible flow control device is installed on the well [see Discharge (Flow) Control, page 21].  At least one casing must stick up at least 40 cm (16") above highest point on the ground surface within 3 m (10') radially from the outside of the well casing.



The diagram above is not to scale, it is for illustrative purposes for this chapter only and does not necessarily represent full compliance with other requirements found in the **Wells Regulation** (e.g., proper mounding)

## WELL CONTRACTOR RESPONSIBLE FOR COSTS



If a well becomes a flowing well during well construction (including installing a pump and any alterations), the well contractor is responsible for the cost of complying with the flowing well construction or abandonment requirements in the **Wells Regulation** (see Plainly Stated section of this chapter).

This includes the following actions and any costs associated with them:

- The proper construction of the well that prevents any uncontrolled flow from the well (which includes the area around the well casing) or at the well site and the installation of an appropriate device in or on the well that:
  - controls the discharge of water from within the well casing,
  - is capable of stopping the flow of water from within the well casing,
  - is capable of withstanding the freezing of water in the well casing, and
  - prevents the backflow of water into the well, or
- The abandonment of the well in accordance with the **Wells Regulation** requirements (see Chapter 15: *Abandonment: How to Plug & Seal Wells*).



Every contract between the well purchaser and the well contractor for the construction of a well is deemed to contain a term that makes the well contractor responsible for the costs of:

- complying with the above requirements and
- abandoning the well, if applicable.



This is the case irrespective of whether the contract is written or verbal or whether this responsibility is explicitly written into the contract or not. The only exception is if there is a written contract between the well contractor and well purchaser that specifically releases the well contractor from these costs.



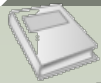
Even if the well contractor is relieved from the costs, the person constructing the well must still meet the **Wells Regulation** requirements to control or abandon the flowing well, as stated in the Plainly Stated section of this chapter.

## ENCOUNTERING A FLOWING WELL UNEXPECTEDLY

When constructing a well including deepening of an existing well, installation of a pump or another alteration, it is possible that a flowing well situation may be unexpectedly encountered. This is a situation that can become seriously problematic very quickly. It is important to always be prepared and know:

1. How to control and stop an unexpected flowing well as explained in this chapter.
2. How to abandon an unexpected flowing well as explained in Chapter 15: *Abandonment: How to Plug & Seal Wells*.

## CONSULTING A PROFESSIONAL



### Best Management Practice – Consulting a Professional

The person constructing the well should immediately retain a *Professional Geoscientist* or *Professional Engineer* (consultant) experienced in hydrogeology and flowing well conditions, to assess the unexpected flowing well and the hydrogeology around the flowing well.

After the consultant has assessed the flowing well and the hydrogeology around the well, the consultant should provide the person constructing the well with recommendation(s) to either abandon the well or to properly construct the well and install an appropriate device to control, and if necessary, shut off the flow of water from the well.

The person constructing the well should immediately implement the consultant's recommendations to prevent any adverse effects such as flooding. As a suggestion, the person constructing the well could have the consultant observe the rectification operation at the flowing well to ensure the recommendations are followed.

## INSTALLING PUMPS IN EXISTING FLOWING WELLS OR WHERE A WELL BECOMES A FLOWING WELL AFTER IT HAS BEEN CONSTRUCTED

There are many health and safety concerns when working on existing flowing wells with control devices. The high pressures in the water column can cause devices, such as packers and portions of the adapters, to be pushed out of a flowing well at high velocities. There have been cases where people have been seriously injured trying to remove control devices.

The removal of devices has also resulted in flooding problems, the discharge of contaminated well water into surface water and flows exceeding 50,000 litres per day without a Permit To Take Water from the Ministry.

It is important that proper safety and environmental precautions (including obtaining any environmental approvals such as a (see Permits and Other Regulatory Approvals section in this chapter) be observed by anyone who will be repairing and servicing wells with these types of devices to avoid injury and protect the environment.



There are also many concerns when working on existing flowing wells that do not have control devices. See the “Concerns when Encountering Flowing Conditions” section in this chapter for some of the legal liabilities.



### **Best Management Practice – Consulting a Professional for Existing Flowing Wells**

Prior to working on an existing flowing well or if the well suddenly becomes a flowing well, consider retaining a *Professional Geoscientist* or *Professional Engineer* (consultant) experienced in hydrogeology and flowing well conditions to assess the flowing well and the hydrogeology around the flowing well.

After the consultant has assessed the flowing well and the hydrogeology around the well, the consultant should provide the person constructing the well or well owner with recommendation(s) to:

- properly upgrade the well,
- abandon the well and construct a new well, or
- install an appropriate flow control device.


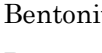
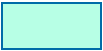
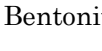

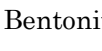

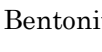


The consultant’s recommendations should be implemented. If a person constructing the well is unfamiliar with the area or with repairing flowing wells, it is important that a licensed well contractor and well technician (of the correct class) experienced with flowing wells be consulted and if necessary, retained to do the work.

## TOOLS

### Legend for Tables 12-2 and 12-3: Grouting Material Suitability Using Common Neat Cement and Bentonite Products



Use this legend in conjunction with In Tables 12-2 and 12-3 found on pages 45 and 46.

<u>Heavy Enough to Overcome Hydrostatic Pressure</u>		<u>Not Heavy Enough to Overcome Hydrostatic</u>	
	Neat cement grout with a density of 1.8 kg/L with weight additives		Bentonite grout with a density of 1.14 kg/L
	Neat cement grout with a density of 1.8 kg/L		Bentonite grout with a density of 1.25 kg/L
	Bentonite grout with a density of 1.25 kg/L		Bentonite grout with a density of 1.14 kg/L
	Neat cement grout with a density of 1.8 kg/L		Bentonite grout with a density of 1.14 kg/L
	Bentonite grout with a density of 1.14 kg/L		N/A



Example of use of Legend for Tables 12-2 and 12-3 (shown above): Where the top of the aquifer is 3 metres below the ground surface and the piezometric level is 1 metre above the ground surface, the corresponding pressure is calculated to be 39 kPa. The light grey colour indicates a column of 3 metres (distance from ground surface to aquifer in well) of neat cement grout with a fluid density of at least 1.8 kg/L or neat cement grout with weight additives will overcome the aquifer’s downhole hydrostatic head pressure of 39 kPa. However none of the common bentonite grouts listed will overcome the downhole hydrostatic head pressure. The listed bentonite grouts will not stop the flow of groundwater out of the well.



The tables provide for common grouting products used in the industry to overcome flowing well conditions. It is important that persons trying to overcome flowing wells verify and calculate the density of the grouting mixture before using these tables.



After mixing the material at the site, fluid density can be verified in the field using a mud balance

**TABLE 12-2: DOWNHOLE HYDROSTATIC HEAD PRESSURE (kPa) FOR FLOWING ARTESIAN WELLS AND COMMON GROUTING MATERIALS USED TO OVERCOME THE PRESSURE – DEPTHS PROVIDED IN METRES <sup>10</sup>**

Depth to top of flowing aquifer from ground surface in metres.	Pressure from grout in kPa with Density of 1.8 kg/L	Pressure from grout in kPa with Density of 1.25 kg/L	Pressure from grout in kPa with Density of 1.14 kg/L	Downhole hydrostatic pressure in kPa for various piezometric levels above ground surface measured in metres.					
				1 m	2 m	4 m	6 m	8 m	10 m
3	53	37	34	39	49	69	88	108	127
6	106	74	67	69	78	98	118	137	157
10	176	123	112	108	118	137	157	176	196
15	265	184	168	157	167	186	206	225	245
20	353	245	223	206	216	235	255	274	294
25	441	306	279	255	265	284	304	323	343
30	529	368	335	304	314	333	353	372	392
35	617	429	391	353	363	382	402	421	441
40	706	490	447	402	412	431	451	470	490
50	882	613	559	500	510	529	549	568	588
60	1058	735	670	598	608	627	647	666	686
70	1235	858	782	696	706	725	745	764	784
80	1411	980	894	794	804	823	843	862	882

This table has been prepared using the conversion factor: 1 m = 9.8 kPa

<sup>10</sup> Based on information taken from Flowing Well Handbook, modified from Appendix A, Page 44

**TABLE 12-3: DOWNHOLE HYDROSTATIC HEAD PRESSURE (PSI) FOR FLOWING ARTESIAN WELLS AND COMMON GROUTING MATERIALS USED TO OVERCOME THE PRESSURE – DEPTHS PROVIDED IN FEET <sup>11</sup>**

Depth to top of flowing aquifer from ground surface in feet.	Pressure from grout in psi with Density of 15 lbs/US gal or 18 lbs/Imp Gal	Pressure from grout in psi with Density of 10.4 lbs/US gal or 12.5 lbs/Imp Gal	Pressure from grout in psi with Density of 9.5 lbs/US gal or 11.4 lbs/Imp Gal	Downhole hydrostatic head pressure in <b>psi</b> for various piezometric levels above ground surface measured in <b>feet</b> .					
				5 ft	10 ft	15 ft	20 ft	25 ft	30 ft
10	8	5	5	6	9	11	13	15	17
20	16	11	10	11	13	15	17	19	22
30	23	16	15	15	17	19	22	24	26
40	31	22	20	19	22	24	26	28	30
50	39	27	25	24	26	28	30	32	35
75	59	41	37	35	37	39	41	43	45
100	78	54	49	45	48	50	52	54	56
125	98	68	62	56	58	61	63	65	67
150	117	81	74	67	69	71	74	76	78
175	137	95	86	78	80	82	84	87	89
200	156	108	99	89	91	93	95	97	100
225	176	122	111	100	102	104	106	108	110
250	195	135	124	110	113	115	117	119	121



This table has been prepared using the conversion factor: 1 ft = 0.433 psi



In Tables 12-2 and 12-3 the top of the aquifer is added to the piezometric level above the ground surface. If the measurement is in metres, then the total measurement is multiplied by 10 to give the pressure in kPa. If the measurement is in feet, then the total measurement is multiplied by 0.433 to give the pressure in psi. For example, where the top of the aquifer is 3 m and the piezometric level is 1.5 m, then the total measurement is 4.5 m. 4.5 m x 10 converts to 45 kPa.

<sup>11</sup> Based on information taken from Flowing Well Handbook, modified from Appendix A, Page 44

**TABLE 12-4: COMMON GROUTING MATERIALS, VS. WEIGHT (FLUID DENSITY) VS. HYDROSTATIC PRESSURE**

Material	Density	Hydrostatic Pressure
		<u>in kPa (or psi) per metre (or per foot)</u>
Neat Cement @ 23 L (6 US gal) water/sack:	1.80 kg/L	17.64 kPa/m
	18.0 lbs/gal	0.78 psi/ft
	15.0 lb/US gal	0.78psi/ft
Bentonite Slurry Grout:	1.25 kg/L	12.25 kPa/m
	12.5 lbs/gal	0.54 psi/ft
	10.4 lb/US gal	0.54 psi/ft
Bentonite Slurry Grout:	1.14 kg/L	11.17 kPa/m
	11.4 lbs/gal	0.49 psi/ft
	9.5 lb/US gal	0.49 psi/ft



In Table 12-4 the conversion from fluid density to pressure is multiply by 9.8 for kg/L to kPa/m, 0.043 for lbs/gal to psi/foot and 0.052 for lbs/US gal to psi/foot.